

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 7/08/2009 05:00

<b>Wellbore Name</b>				COBIA A15A
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A for Loc ECO2 drilling		
<b>Target Measured Depth (mWorking Elev)</b> 746.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 80005361		<b>Total Original AFE Amount</b> 6,436,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 337,395		<b>Cumulative Cost</b> 2,129,412	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 6/08/2009 05:00		<b>Report End Date/Time</b> 7/08/2009 05:00	<b>Report Number</b> 8	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. RIH with open ended 4" DP from surface to 852m, spot 7.5 bbl Hi Vis pill from 852m to 802m, POOH with 4" DP from 852m to 801m and circulate 1x BU. Insert CST and dart into string, pump down, and set CST at 801m. P/U to 800m and M/U cementing assembly. Mix and pump 15.8 ppg Class G balanced plug. Displace and spot from 800m to 748m. POOH with 4" DP from 800m to 748m and circulate 2x BU. POOH with 4" DP from 748m to 678m and wait on cement. C/O upper pipe rams from 3-1/2" x 5-1/2" VBR's to 7-5/8" solid body rams. Wash down at tag TOC with 10k at 762m (14m low). Attempt to test plug to 1000 psi for 10 mins (no good).

### Activity at Report Time

Test cement plug to 1000 psi for 10 mins.

### Next Activity

POOH with 4" DP and N/D BOP and riser.

## Daily Operations: 24 HRS to 7/08/2009 06:00

<b>Wellbore Name</b>				SNAPPER A7A
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 80005421		<b>Total Original AFE Amount</b> 3,360,920	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 78,154		<b>Cumulative Cost</b> 1,321,698	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 6/08/2009 06:00		<b>Report End Date/Time</b> 7/08/2009 06:00	<b>Report Number</b> 16	

### Management Summary

Completed servicing LKA21 lifts up / 6 down. Continued to rig-up. Positioned BOP stack under window. Positioned main stair access. Rigged-up East shaker porch. Installed Rig Floor centre and sub-base. Rigged-up Pin Board sections. Installed diverter system control panel to Koomey unit. Continued with rigging-up general equipment. High wind gusts restricted crane activity and work continued on running hoses and fitting-up access ways.

### Activity at Report Time

Continuing Rig-up activities.

### Next Activity

Continue Rigging-Up within weather constraints of 40kt plus wind gusts.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 7/08/2009 06:00

<b>Wellbore Name</b>				FORTECUE A1
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Well Servicing Workover		Flow Test Well, Control Line Integrity		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
472.30				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
		55,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
11,782		52,664	AUD	
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
6/08/2009 06:00		7/08/2009 06:00	3	

**Management Summary**

Flow the well and function test the new SSSV. Operational anomalies encountered and inconclusive results encountered. Control line holding pressure OK at 32000 kpa. Decision made to R/d off the well and move to the A-23.

**Activity at Report Time**

**Next Activity**

## Daily Operations: 24 HRS to 7/08/2009 06:00

<b>Wellbore Name</b>				FORTECUE A23P
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
<b>Primary Job Type</b>		<b>Plan</b>		
Workover PI		Press Log /Tractor-conveyed Prod Survey /Set Plug		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
3,680.80				
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>	
		705,000		
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>	
52,675		52,675		
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>	
6/08/2009 12:00		7/08/2009 06:00	1	

**Management Summary**

R/u on the well and pressure test, OK. Rih with Omega gauges and tagged HUD at 3157m mdkb. Conduct static pressure/temperature survey's at various depths. Rih to 2850m W/line. Open well and wait for the well to stabilize to conduct flowing pressure temperature survey's.

**Activity at Report Time**

Waiting on well to stabilize to run flowing survey

**Next Activity**

Conduct flowing pressure survey.